New Mexico

New Mexico Environment Department (NMED)

Re: 7520 Reports for the Fourth Quarter of FY2012

4th Quarter Period: (October 1, 2011 --- September 30, 2012)

Date: (Monday) October 22, 2012

Time:4:09pm



NEW MEXICO ENVIRONMENT DEPARTMENT

Ground Water Quality Bureau



SUSANA MARTINEZ Governor JOHN A. SANCHEZ

JOHN A. SANCHEZ Lieutenant Governor Harold Runnels Building 1190 St. Francis Drive PO Box 5469, Santa Fe, NM 87502-5469 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us

DAVE MARTIN Secretary BUTCH TONGATE Deputy Secretary

October 19, 2012

EPA Region 6 6WQ-SG 1445 Ross Avenue, Suite 1200 Dallas, Texas 75202-2733 ATTN: Mr. Omar Martinez

RE: 7520 Report Forms and UIC Well Inventory

Dear Mr. Martinez:

Enclosed are the 7520 forms for the reporting period October 1, 2011 – September 30, 2012, as required by the New Mexico Environment Department (NMED) annual UIC work plan. I have also included our yearly UIC well inventory.

WELL	NO. OF	NO. OF WELLS	NO. OF WELLS	NO. OF WELLS	NO. OF WELLS
CLASS	FACILITIES	ACTIVE	UNDER CONSTRUCTION	TEMPORARILY ABANDONED	PERMANENTLY ABANDONED
I			CONSTRUCTION		
III					
IV					
V	467	1368	67	556	1321

If you have any questions or concerns regarding this submittal please call me at (505) 827-1049.

Sincerely,

John S. Hall UIC Coordinator

Enclosures: EPA forms 7520-1, 7520-2A, 7520-2B, 7520-3, 7520-4

cc: Daniel Sanchez, Program Manager, Energy Minerals Natural Resources Department--Oil

Conservation Division (7520 forms with narrative field descriptions)

		ATTENDED TO				TANKS THE TANKS	and the second of the second second	ALCOHOL WAS PROPERTY.				
≎ EP⁄	_	Offic UIC I: P W	Fe of C V Fec Pern Vells	es Environmental Protection A Ground Water and Drinking Wa Washington, DC 20460 deral Reporting Syste mit Review and Iss in Area of Review of of the Safe Drinking Water A	em suance/ v the	Unit New Me PO Box	ed States I exico Envir 5469 e, NM 8750	Environm ronment	ental Pro	tection Ag	ency	
II. Date Prepa	red (month, day,	, yea	r)	III. State Contact (name, tele	ephone no.)	IV. Repor	rting Period	d (month,	year)			
10/19/2012				John Hall (505) 827-1049)	From Octok	oer 1, 2	0 11	To	09/30/20	112	
				Residence and the second of th				class and	Type of li	njection We	ells	_
								II	1	-		
			Ite	m		1	SWD 2D	ER 2R	HC 2H	III	IV	v
V. Permit Application	Number of Perm	nit A	pplica	ations Received						The state of the s		37
				nber of Individual	New Wells	Secretaria de la composición del composición de la composición de la composición del composición de la composición del composición de la composición del com						12
	Permit	A		mits Issued e <i>Well)</i>	Existing Wells							4
· VI.	Permit	В		nber of area Permits* Issued	New Well Field							15
Permit Determin-			(*Se	ee instructions on back)	Existing Well Field							14
ation	Issued	С	Nun	nber of Wells in Area Permits	New Wells		geldige times of the energy decrease of	e et coloco et celebrativo e e e e e e e e e e e e e e e e e e e				79
(See B above)												50
	Permit Not Issued	D		nber of Permits Denied/Withdr er complete technical review)	rawn						A Section of the sect	0
	Modification Issued	Е		nber of Major Permit lifications Approved								10
VII. Permit File	Number of Ru				Wells Reviewed Wells					Together to the control of the contr		
Review					Deficient Abandoned				State of the State of			
	Wells Reviewed	A		nber of Wells	Wells							
			In A	rea of Review	Other Wells							
MIII	Wells Identified	В		nber of Wells Identified	Abandoned Wells	Support of the man appropriate and				BRANCHES TO THE STATE OF		
VIII. Area of	for C/A		TOT C	Corrective Action	Other Wells							
Review (AOR)				umber of Wells in AOR with Casing Repaired/Recemented	C/A						Action - attached to the state	
	Wells with	С		umber of Active Wells in AOR Plugged/Abandoned								
	C/A			umber of Abandoned Wells n AOR Replugged							And a supplement of the second	
	,			umber of Wells in AOR with 'Other" Corrective Action				1				
IX. Remarks/A	Ad Hoc Report (Atta	ch ad	lditional sheets if necessary)								
				ve made on this form and all a tatement may be punishable k		ereto are t				acknowled	lge that an	у
Signature and	d Typed or Prints	ed Na	ame a	and Title of Person Completin	g Form				Date	012	Telepho	ne No. 27-1049

EPA Form 7520-1 (Rev. 8-01)

Previous edition is obsolete

Instructions and Definitions

All reporting is cumulative, year to date, and begins with October 1.

Section V. Permit Application

Enter under each well class the total number of permit applications that have been received this year to date. Include all applications: complete and incomplete; individual and municipal well (Area Permit); and applications for "New" and "Existing" wells.

A "New Well" is any well other than an existing well or a plugged/abandoned well that became operable after the effective date of the State (or EPA) Underground Injection Control Program.

An "Existing Well" is any operable (i.e., active, under construction, shut in, or temporarily abandoned) injection well or a properly plugged and abandoned injection well that was in existence on the effective date of the State (or EPA) UIC Program.

Section VI. Permit Determination

Permit Determinations include the approval or denial of UIC permit request/actions such as: applications for permits, major modifications to issued permits, revocation and reissuance of permits, or termination of permits for cause. A complete permit determination includes a thorough technical evaluation of the request, public notification or review before issuance, and a final decision document signed by the regulating authority.

Item A: Enter under each well class the number of individual permits issued for "New" or "Existing" wells this year to date.

Item B: Enter under each well class the number of area permits that have been issued for "New" or "Existing" well fields this year to date. ("New" in this case, describes a nonhazardous injection well field having only new wells or a mixture of new and existing wells. "Existing" describes a nonhazardous well field having only existing wells.)

Item C: Enter under each well class the number of "New" and "Existing" wells covered by the Area Permits entered in Item B.

Item D: Enter under each well class the number of permits or major modifications denied by the State (or EPA) UIC program and/or permits withdrawn by applicants this year to date. The denial of a permit or major modification should be included as a permit determination only after there has been a complete technical review.

Item E: Enter under each well class the number of major modifications approved this year to date. An approved major modification requires a complete technical review, public notification or review, and a final decision document signed by the regulating authority.

Section VII. Permit File Review

A complete technical review of an existing (rule authorized) Class II well record may be conducted by the authorized regulating authority in lieu of a permit determination in accordance with the UIC 1425 Guidance to determine whether the well is in compliance with UIC regulatory requirements. The well record (or file) review may include an evaluation of siting reports, wells in the area of review, construction, operating, monitoring or other State reports. Existing Class II wells should be

routinely reviewed at least once every five years during the life of the well.

Well Reviewed: Enter under the appropriate category of injection wells the number of rule authorized (existing) Class II wells with permit files reviewed and compliance status determined this year to date.

Well Deficient: Enter under the Class II well class the number of reviewed rule authorized Class II wells found deficient (not in compliance) that received corrective or enforcement action as appropriate followup response.

Section VIII. Area of Review (AOR)

All wells that penetrate the injection zone in the AOR of an injection well/field are reviewed during permit determination or during any AOR analysis of a rule authorized well file.

Item A: Enter under the well class of each permit application or file that has been reviewed this year to date, the number of "Abandoned" and "Other" wells reviewed in the AOR.

"Abandoned" includes any well penetrating the injection zone in the AOR that has been properly or improperly plugged and/or abandoned. "Other" includes any producing well, operable injection well, dry hole, exploratory well, etc., that penetrates the injection zone in the AOR.

Corrective Action is required for those wells that penetrate the injection zone in the AOR that are improperly sealed, completed, or abandoned.

Item B: Enter under the well class of each permit applications or file reviewed this year to date, all "Abandoned" and "Other" wells in the AOR that have required corrective action.

Item C: Enter under the well class of all permit applications or files that have been reviewed, the number of wells in the AOR which have received corrective action (be specific) this year to date.

Paperwork Reduction Act Notice

The public reporting and record keeping burden for this collection of information is estimated to average 4.5 hours per year. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), I200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

Reference File Code: WA-UI-PP

EPA Form 7520-1 (8-01) Revised

IV

٧

23

3

Please type or p	orint all informa	ation	. Please read instructions on reverse.	ON	IB No. 2040	-0042	Approv	/al Expir	es 4/30	/07			
≎EP A		Offic UIC art	States Environmental Protection Agency te of Ground Water and Drinking Water Washington, DC 20460 Federal Reporting System II: Compliance Evaluation This information is solicited under the thority of the Safe Drinking Water Act)	Unit New M PO Box	ed States E	Environr ironmer	nental P nt Depar	rotection	on Age	ncy			
II. Date Prepare	ed (month, day	, yea	r) III. State Contact (name, telephone no.)	IV. Reporting Period (month, year)									
10/19/2012			John Hall (505) 827-1049	From Octok	per 1, 2	Environmental Protection Age vironment Department 502-5469 d (month, year)							
					C	lass and	Туре о	f Injecti	on Wel	ls			
			Item	1	SWD 2D	ER			ш				
	Total Wells	A	Number of Wells with Violations					en (M) is a general control of the c	2007 - 21 200 T LIGHT	, promote the second			
V.			1. Number of Unauthorized Injection Violations					20000000000000000000000000000000000000	\$4069500 (ministrative)	interpression of			
Summary	2. Number of Mechanical Integrity Violatio		And the street section of	Applied the selection of the selection									
of	Total 3.		3. Number of Operation and Maintenance Violations		grant and an artistic constraint of and	grandensky, at en 1947. Medica - - - - - - - - - - - - -		processor					
Violations	Violations		4. Number of Plugging and Abandonment Violations			Anne de la composition della c	general refresher a treas		MANAGARINA TO A STREET				
			5. Number of Monitoring and Reporting Violations							profession of the second			

2 **Number of Other Violations** (Specify) Total Number of Wells with Wells **Enforcement Actions** 1. Number of Notices of Violation 2. Number of Consent Agreements VI. 3. Number of Administrative Orders 1 Summary Total 4. Number of Civil Referrals Enforcement В Actions 5. Number of Criminal Referrals Enforcement 6. Number of Well Shut-ins 7. Number of Pipeline Severances **Number of Other Enforcement Actions** (Specify) VII. A. This Quarter Number of Wells Summary Returned to Compliance Compliance B. This Year 20 VIII. Number of Cases of Alleged Contamination of a USDW Contamination Percent of MIT Violations Resolved in 90 Days MIT Resolved

X. Remarks/Ad Hoc Report (Attach additional sheets)

Certification

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

Signature and/Typed or Prin	ited Name and Title of Person	i Completing Form	Date
/ / /	1 1 1 1		
/ / /	1 123/11		10/19/2012

10/19/2012

Telephone No. (505) 827-1049

Definitions and Instructions

All reporting is cumulative, year to date, and begins with October 1.

A Class II, III, or V injection well with a violation of a permit or rule requirement is said to be in noncompliance. A Class I or IV well with any violation is said to be in significant noncompliance (SNC). Note: A Class II, III, or V well with certain types of violations may also be in significant noncompliance. (See Form 7520-2B (Reverse) for definitions of SNC violations.)

Section V. Summary of Violations

(Includes all noncompliance, significant and non-significant)

Note: Also Report Significant Noncompliance Information on Form 7520-2B.

A. Total Wells: Enter under each well class the number of wells with a violation(s) identified this year to date, whether or not the well has been returned to compliance. These totals track the percentage of the injection well universe in noncompliance each year. Enter a well only once each year.

B. Total Violations:

Item 1-6: Enter under each well class the number of times each violation (be specific) has been identified this year to date.

Section VI. Summary of Enforcement

A. Total Wells: Enter under each well class the number of wells with violations that have received an enforcement action(s) this year to date. These totals track the percentage of the injection well universe that receives an enforcement action each year. Enter a well only once each year.

B. Total Enforcement Actions:

Item 1-8: Enter under each well class the number of times wells with violations have received an enforcement action(s) (be specific) this year to date.

Section VII. Number of Wells Returned to Compliance

A "Well Returned to Compliance" is a well in violation of UIC program requirements that has had the violation(s) corrected and the resolution of the violation(s) has been verified by the regulating authority. Note: An enforcement action alone (e.g., well shut-in) does not constitute a "return to compliance."

- A. Enter under each well class the number of wells returned to compliance in the current quarter only.
- B. Enter under each well class the number of wells returned to compliance (as a result of an enforcement action against a violation) this year to date. These totals track the percentage of the injection well universe that returned to compliance through an enforcement action(s) each year. Enter a well only once each year.

Section VIII. USDW Contaminations

Enter under each well class the number of times a well in noncompliance has allegedly contaminated an underground source of drinking water (USDW) this year to date.

Section IX. % MIT Violations Resolved in 90 Days

Enter under each well class the percentage of MIT violations (identified in Section V., under "Mechanical Integrity") resolved within 90 days.

In order to calculate the percentage:

- 1. Add up the total number of MIT violations to date whether of not they were identified in this reporting period, e.g., 10.
- 2. Add up the number of these violations to date that were resolved in 90 days or less, e.g., 5.
- 3. Calculate the percentage of total MIT violations to date that have been resolved in 90 days or less, e.g., 50%.

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 6 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), I200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

Reference File Code: WA-UI-PP

EPA Form 7520-2A Revised

\$EPA

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System
Part II: Compliance Evaluation
Significant Noncompliance

(This information is solicited under the authority of the Safe Drinking Water Act)

I. Name and Address of Reporting Agency

United States Environmental Protection Agency

New Mexico Environment Department

PO Box 5469

Santa Fe, NM 87502-5469

	*	au	mornly of the Sale	Drinking water Act)						Utilities and appearance of the first of the same	nergy against the company of the com	
II. Date Prepare	ed (month, day,	yea	r) III. State C	ontact (name, telephone no.)								
10/19/2012			John Ha	ll (505) 827-1049	From Octob	oer 1, 2	0 11		To 09/30/2012			
						C	lass and	Type of	Injection We	lls		
					77		11					
			Item		ı	SWD 2D	ER 2R	HC 2H	III	IV	v	
	Total Wells	Α	Number of Well	s with SNC Violations							12	
V.				Inauthorized C Violations		¥		A time there exists the term			1	
Summary				lechanical Integrity					20 000 SERVINOS ES PRINCIPACION SE PRINCIPACIO	physical habitation by control of the physical design of the physica		
of Significant			3. Number of It	njection Pressure ons								
Non-	Total Violations	В	4. Number of F and Abando	Plugging nment SNC Violations		Scripping Control of the Control				president de la constant de la const		
Compliance			5. Number of S of Formal O	NC Violations rders								
(SNC)			6. Number of F SNC Violation	ons	Value of the control			Strached Mark School				
			7. Number of C (Specify)	Other SNC Violations	An american production							
	Total Wells	А	Number of Wells Enforcement Ac	s with tions Against SNC				providenten solet entre			12	
VI.			1. Number of N	lotices of Violation		Section of the sectio						
Summary			2. Number of C	onsent Agreements/Orders				\$1500 \$6313. A C C C C C C C C C C C C C C C C C C			Security of the Security of th	
of			3. Number of A	dministrative Orders		Visit Andrews Conf.		5		3-	1	
	Total Enforcement	В	4. Number of C	civil Referrals								
Enforcement	Actions		5. Number of C	criminal Referrals	200 (A) (A) (A) (A) (A) (A)	Egindening a stronger to the paging."		Arte at Philosoph Basis			As all respective to the complete to	
Against			6. Number of V	Vell Shut-ins	3.0000000000000000000000000000000000000	Security Control (Security Security Sec				Charles and produce (MC) and	Marie Marie Salver Salver Marie	
SNC				ipeline Severances		V plane (VATO) and LANG Value — ATO (NA)	Angelia and angelia angelia angelia					
			10.	ther Enforcement Actions Violations <i>(Specify)</i>		Mary Committee or agreement		S. S		Star Pr. Cali States Dr. Sal		
VII. Summary	Number of We	ells i	n SNC	A. This Quarter	Statement the consideration in			5			0	
of Compliance	Returned to C	omp	oliance	B. This Year		Annual Control of the				Not be displayed the source of	12	
VIII. Contamination	Number of Ca	ses	of Alleged Contar	nination of a USDW					The second section of the second seco			
IX.	Class IV/Enda	nge	ring Class V		involunta	ry Well Clo	sure			12 5 1273		
Well Closure	Well Closures				Voluntary	/ Well Clos	ure					
l certify knowing	that the statem	ents	I have made on ing statement ma	Certification this form and all attachments the punishable by fine or imp	nereto are ti	rue, accura	te, and co	mplete.	l acknowled	ge that an	у	

EPA Form 7520-2B (8-01)

Replaces EPA Form 7520-2 which is obsolete.

Signature and Typed or Printed Name and Title of Person Completing Form

Reference File Code: WA-UI-PP

10/19/2012

Telephone No.

(505) 827-1049

Instructions and Definitions EPA Form 7520-2B

Section IV. Reporting Period: All reporting is cumulative, year to date, beginning with October I.

Definitions of SNC Violations:

- 1. Violations of any kind pertaining to a Class I or IV well.
- 2. The following violations by the owner/operator of a Class II, III, or V well:
- a. <u>Unauthorized Injection</u> Any unauthorized emplacement of fluids (where formal authorization is required);
- b. <u>Mechanical Integrity</u> Well operation without mechanical integrity which causes the movement of fluid outside the authorized zone if injection of such fluid may have the potential for endangering a USDW;
- c. <u>Injection Pressure</u> Well operation at an injection pressure that exceeds the permitted or authorized injection pressure and causes the movement of fluid outside the authorized zone of injection if such movement may have the potential for endangering a USDW;
- d. <u>Plugging and Abandonment</u> The plugging and abandonment of an injection well in an unauthorized manner. This definition includes the "walking away from" a responsibility to plug and abandon a well. These wells are in SNC only when there is endangerment of USDW and there is an identifiable owner/operator;
- e. <u>Violation of a Formal Order</u>—Any violation of a formal enforcement action, including an administrative or judicial order, consent agreement, judgement, or equivalent State action;
- f. <u>Falsification</u> The knowing submission or use of any false information in a permit application, periodic report or special request for information about a well.

Section V. Total No. of Wells with SNC Violations:

Significant Noncompliance information is also to be reported on EPA From 7520-2A. Under each well class and type, enter the total number of SNC violations which have been identified in the year to date, whether or not the violations(s) have been corrected and the well(s) returned to compliance. These totals track the percentage of the injection well universe in SNC each year. Enter a well only once each year.

For subsections 1 through 7 enter under each well class the total number of times, by specific violation, an SNC has been identified this year to date.

Section VI. Total SNC Enforcement Actions: Significant Noncompliance information is also to be reported on EPA Form 7520-2A. Under each well class and type, enter the total number of wells with SNC violations that have received an enforcement action(s) this year to date, whether or not the wells have been returned to compliance. These totals track the percentage of the injection well universe that receives an SCN enforcement action each year. Enter a well only once each year.

For subsections I through 8 enter under each well class the total number of times wells with SNC violations have received the specified enforcement action this year to date.

Section VII. No. of Wells Returned to Compliance: A "Well Returned to Compliance" is a well in violation of UIC program requirements which has had the violation(s) corrected and has had the resolution of the violation(s) verified by the regulating authority. An enforcement action alone (e.g., well shut-in) does not constitute a "Return to Compliance."

Under subsection A, enter under each well class the total number of wells returned to compliance (as a result of an enforcement action against an SNC violation) in the current quarter only. Under subsection B, enter under each well class the total number of wells returned to compliance (as a result of an enforcement action against an SNC violation) this year to date. These totals track the percentage of the injection well universe that returned to compliance through an SNC enforcement action(s) each year. Enter a well only once each year.

Section VIII. USDW Contaminations

Enter under each well class the number of times a well in SNC has allegedly contaminated an underground source of drinking water (USDW) this year to date.

Section IX. Number of Class IV/V Endangering Class V Well Closures: Enter the number of Class IV and Class V well closures either as a voluntary or involuntary action. Involuntary well closure means wells closed as a result of enforcement actions or permit call-ins. Voluntary well closure means well closed as a direct result of outreach activities. Well closure describes a process to permanently discontinue injection of an unauthorized and en-dangering fluid contaminant which is in violation of RCRA or SDWA or applicable regulations. At the time, closure must include immediate cessation of injection of unauthorized waste stream to satisfy SDWA requirements. To satisfy both SDWA and RCRA, well closure may require additional actions: remove injection fluids deposited in well, sludge and any visibly contaminated soil; segregate hazardous waste streams from sanitary waste streams (septic system) and redirect HW to holding tank; restrict injection to authorized waste stream; seal floor drain; obtain authorized sewer hook-up; remove well, injectate and contaminated soil and dispose in authorized facility. Imminent threat to USDW may require

Paperwork Reduction Act

monitoring and ground-water remediation.

The public reporting and record keeping burden for this collection of information is estimated to average 5.5 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

0		DA
-	eens	
	L I	

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part III: Inspections Mechanical Integrity Testing

(This information is solicited under the authority of the Safe Drinking Water Act)

١.	Name	and	Address	of	Reporting	Agenc	v

United States Environmental Protection Agency

New Mexico Environment Department PO Box 5469

Santa Fe, NM 87502-5469

			thority of the Safe Drinking Water A	ct)	lanama a a a a a a a a a a a a a a a a a							
II. Date Prepar	ed <i>(month, da</i> y	, ye	ar) III. State Contact (name, tele	phone no.)	IV. Repo	rting Perio	d (month,	year)				
10/19/2012			John Hall (505) 827-1049)	From Octol	ber 1, 2	(0 11		To 09/3	30/2012		
						(Class and	Туре	of Inje	ction We	lls	
							Ш					
			Item		I	SWD 2D	ER 2R	H 0		Ш	IV	V
	Total Wells	Α	Number of Wells Inspected			200000000000000000000000000000000000000	programment to the production	2 May 1 and a Commission of		2003 N. 1974 T. S. 1974 Day 1 1984	27647892 8 cm 1753 2 4 cm 1 4 cm	364
V.			Number of Mechanical Integrity (MIT) Witnessed	y Tests	garanti kashari sa sanaga sa							
Summary			2. Number of Emergency Respor					#10*10 - 100.00 - 0000	NAME OF THE PARTY		POSE-CHOICE CONTRACTOR	917110
of	Total Inspections	В	3. Number of Well Constructions Witnessed		SONIC PROPERTY AND SONIC PROPERT			B(000)0-0000000			ACMERICAN STREET, CONTRACTOR STR	12
Inspections			4. Number of Well Pluggings Witnessed		political (February) and heavy population of the control of the co							
			5. Number of Routine/Periodic Inspections								Populario de Contra de Con	101
	Total	Α	Number of Wells Tested or Evalua for Mechanical Integrity (MI)	ted	dispersion for the above dispersion of the second s				-0.000			
	Wells	В	Tested/Evaluated for MI	sed 2-part test		Management of the second of th						
		 		ed 2-part test	All consumers as promounded.			Jakonna Augusta Jakonna Augusta			Pro-Mathematical Control of the Cont	AND THE SECOND STREET, SALES
VI.			1. Number of Annulus Pressure Monitoring Record Evaluation	Well Passed S Well Failed	#10 70 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			perior minus	Marketon A	09/30/2012 Injection Wells III IV V 364		
Summary	For		2. No. of Casing/	Well Passed		30000000000000000000000000000000000000		Land Control	entrance p	III IV V 364		
,	Significant	С	Tubing Pressure Tests	Well Failed	Annual Control of the							201100000000000000000000000000000000000
of	Leak		3. Number of Monitoring	Well Passed	Announce of the second	The Market are as a second considerable of the s		************	9040000 h		Secretary of the second	granienia si sincista di sincista
			Record Evaluations	Well Failed					_			
Mechanical			4. No. of Other Significant Leak Tests/Evaluations (Specify)	Well Passed				Normal States				
		_		Well Failed			<u></u>		400mm 34	o in Albanda (special completificación en la		American policina de la casa de l
Integrity			1. Number of Cement Record Evaluations	Well Passed	To a second contract of	No. Anno Company		-	Anna Anna Anna Anna Anna Anna Anna Anna	100 14 10 10 10 10 10 10 10 10 10 10 10 10 10	Superior to the second	ANALYSIS STATE OF THE STATE OF
				Well Failed	William Control of Control	personal announcement		Party Party Party				A
(MI)	For		2. Number of Temperature/ Noise Log Tests	Well Passed	AND CONTRACTOR	2000 - 1 C -		Language of the Control of the Contr			Account to the same of the same	The control of the second
	Fluid	D		Well Failed	\$	Acres Annough process was		-	-	Ween a grown and a second		la constant de la con
	Migration		3. No. of Radioactive Tracer/ Cement Bond Tests	Well Passed		Exercises and a second	-	No. 10 Control of the			- Transaction of the Control of the	
				Well Failed		VINE OF STREET		-			ACCORDING TO THE SECOND	(A.17.12-14-14-14-14-14-14-14-14-14-14-14-14-14-
			4. No. of Other Fluid Migration Tests/Evaluations (Specify)	Well Passed		Taken and the second			-			\$1000 \$1000
	Total		Number of Wells with	Well Failed		The second second second				Name of the Control o		
	Wells	Α	Remedial Action		78 76 199 199 C C C C C C C C C C C C C C C C C		Water and Balance					Laurence and the second
VII. Summary			 Number of Casing Repaired/ Squeeze Cement Remedial Acti 	ons		\$1000-ANY-000-ACHONG \$1000-200						7-1-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
of	Total Remedial	В	2. Number of Tubing/Packer Remedial Actions								Production of the case of the	
Remedial Action	Actions	5	3. Number of Plugging/Abandonn Remedial Actions	nent	***************************************	WANT TO SEE THE SECOND				414		2004 C 200 C 2
7,03,011			4. Number of Other Remedial Acti (Specify)	ons								
VIII. Remarks/A	d Hoc Report	(Att	ach additional sheets)									
				Certification							Property and the second	

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

Signature and	Typed or F	rinted	Name	and	Title of	Person	Completing	Form

SOTENICISCO

Date

10/19/2012

Telephone No. (505) 827-1049

EPA Form 7520-3 (Rev. 8-01

O1) Previous edition is obsolete

Instructions and Definitions

(All reporting is cumulative, year to date, and begins with October 1.)

Section V. Summary of Inspections

A complete inspection should include an assessment of: the well head, pressure and flow meters, pipeline connections, and any other equipment associated with the injection system; an inspection is complete only when a report has been filed with the regulating authority.

Item A: Enter under each well class the number of wells that have been inspected this year to date. These totals track the percentage of the injection well universe inspected each year. Enter a well only once each year.

Total Inspections: (This year to date)

Item 1: Enter under each well class the number of inspections to witness field Mechanical Integrity Tests. (At least 25% of MITs performed by operators each year should be witnessed.)

Item 2: Enter under each well class the number of inspections that have been in response to a problem reported to the regulating authority.

Item 3: Enter under each well class the number of inspections of well constructions or any preoperational activities.

Item 4: Enter under each well class the number of inspections of well pluggings or pluggings and abandonment.

Item 5: Enter under each well class the number of inspections that have been routine/periodic.

Section VI. Summary of Mechanical Integrity

A complete MIT is composed of a test for significant leaks in the casing, tubing or packer and a test for significant fluid migration into a USDW through vertical channels adjacent to the well bore. An MIT consists of a field test on a well or an evaluation of a well's monitoring records (i.e., annulus pressure, etc.) or cement records. At a minimum, the mechanical integrity of a Class I, II, or III (solution mining of salt) well should be demonstrated at least once every five years during the life of the well.

Item A: Enter under each well class the number of wells that have had a complete MIT this year to date. These totals track the percentage of the injection well universe tested for MI each year. Enter a well only once each year.

Item B: Enter under the appropriate well class the number of rule authorized wells that have passed a complete MIT and the number that have failed a complete MIT this year to date.

Item C: Significant Leak Tests: (This year to date)

Item 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for significant leaks (be specific).

Item D. Fluid Migration Tests: (This year to date)

Items 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for fluid migration (be specific).

Section VII. Summary of Remedial Action

A failure of mechanical integrity (MI) may occur at any time during the life of an injection well until it is plugged and abandoned in accordance with a preapproved plan. Failure may be identified during an inspection, a field test, an evaluation of well records, or during routine operation of a well. Remedial actions include additional permit conditions, monitoring or testing, or one of the actions specified below.

Item A: Enter under each well class the number of wells that have received remedial actions this year to date. This total tracks the percentage of the injection well universe that have received remedial action each year. Enter a well only once each year.

Total Remedial Actions: (This year to date)

Item 1-4: Enter under each well class the number of times that wells have received remedial action (be specific).

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 5 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information: and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

EPA Form 7520-3 Reverse

\$EPA

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part IV: Quarterly Exceptions List

(This information is collected under the authority of the Safe Drinking Water Act)

OMB No. 2040-0042	
Approval expires 4/30/07	

I. Reporting Period

From 10/01/2011

09/30/2012

То

	(This information is colle	ected under the aut	nority of the	Safe L	Jrinki	ing W	ater A	(Ct)				1.0	0, 0 2,					1	1	ALON MANAGEMENT AND
II.	III.	IV.	V. S	umm	ary o	f Viol	ations	s			VI.	Sumi	nary	of En	force	ment				VII.
Well	Name and Address	Well	Date of		Mar	rk ('X') Viol	ation	Туре		Date of		Ма	rk ('X	') Enf	orcen	ent T	уре		Date
Class and Type	of Owner/Operator	ID No. (Permit No.)	Violation	Unauthorized Injection	Well Mechanical Integrity	Injection Pressure	Plugging and Abandonment	Formal Order	Falsification	Other (Specify)	Enforcement	Notice of Violation	Consent Agreement	Administrative Order	Civil Referral	Criminal Referral	Well Shut-in	Pipeline Severance	Other (Specify)	Compliance
V	Vision Mobile Home Park	DP-1691	10/31/2011	×	No service and a	Pett because the	The second secon	Secretary of the second	No. of the control of	×	10/31/2011	Secretary as the second	Appropriate of	×		A CONTRACTOR OF THE CONTRACTOR	A CONTRACTOR OF THE CONTRACTOR		At the second	03/13/2012
V	Wild and Wooley Mobile Home Park	DP-903	12/22/2011	Programmy of the state of the s	Court district	and the property of the proper	The second secon	American State (St	The control of the co	×	12/22/2011	×	Section of the Sectio							01/24/2012
V	Tony Quintana Elementary School	DP-1550	01/12/2012	Sharp a seen	West or state of	A STATE OF THE STA			Character (Standard)	×	01/12/2012	×		The second secon	The state of the s				A STATE OF THE STATE OF T	03/02/2012
V	Kirtland Mobile Home Park	DP-66	05/29/2012	State of the state			PATRICIA CALLED CONTROL CONTRO	Statistical continues of the statistics of the s	October Species Characteristics (Characteristics) New York (Characteristics) New York (Characteristics)	Proceedings (Control policy)	05/29/2012	×	Property and the second	Sensitivities (S. Sensitivities)	efection remains			The control of the co		
				and the second s		Topologica and the second seco	Recognition of the second of t	And the second s	Section of the sectio	general generalism of a second		According to the state of the s	place in an interest of the second of the se	Superinger	To a control of the c	An an artist of the second of	The state of the s	Base and a second	Annual resistance policination of the second resistance of the second r	
			Experience of the Control of the Con	CONTRACTOR STATES STATE	rector accounts		Section 1997 Annual Sectio	Control (b)	contribution of the contri	(Archanista)				School of the second of the se	destination of the second	Standards Depth (Account)	Providence of the control of the con	The state of the s		

Certification

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both; under applicable law.

Signature of Person Completing Form

Typed or Printed Name and Title

Date

Telephone No.

John S. Hall

10/19/2012

(505) 827-1049

EPA Form (7520-4 (Rev. 8-01)

Previous edition is obsolete.

Instructions and Definitions

The quarterly Exceptions list is used to track wells reported in significant noncompliance (SNC) on EPA Form 7520-2B for two or more consecutive quarters without being addressed with a formal enforcement action or returned to compliance. Any SNC reported on Form 7520-4 shall be reported until the SNC is resolved. Once a SNC is reported as resolved, it need not appear in subsequent reports.

Section I - Reporting Period

All reporting is cumulative, year to date, beginning with October 1.

Section II - Well Class and Type

Enter the well class and type of each well in SNC for two or more consecutive quarters. For Class I wells, specify IH for hazardous waste, IM of municipal waste, Ii for industrial waste. For Class II wells, specify IID for saltwater disposal, IIR for enhanced recovery, IIH for liquid hydrocarbon storage.

Section III - Name and Address of Owner/Operator

Enter the name and address of the owner/operator of the injection well. Use multiple lines of the form if needed. (You may use one form for each owner/operator.)

Section IV - Well ID No. (Permit No.)

Enter the I.D. number of the injection well in SNC. If the well has a UIC permit number, enter this as the I.D. number.

Section V - Summary of Violations

Enter the date the SNC violation was first identified and place an "X" in the appropriate column. In the event that there were multiple SNC violations for a single well, enter each violation and the date it was identified on a separate line.

Section VI - Summary of Enforcement

Enter the date an enforcement action was taken against the SNC violation and place an "X" in the appropriate column. In the event that there were multiple enforcement actions, enter each enforcement action and the date it was taken on a separate line.

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 2 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

EPA Form 7520-4 (8-01) Reverse